

ID-only Information Disclosure Requirements Quality Information Templates for Schedule 20

Regulated Provider
Disclosure Date
Disclosure Month (month ended)

Northpower 31/08/2023 31/12/2022

Templates for Schedule 20 Template Version 2. Prepared 28 July 2022

Workbook Version History

Workbook Version and Date	Determination				
v1, 30 November 2021	Fibre ID Determination 2021 [2021] NZCC 24				
v2, 28 July 2022	Fibre ID Amendment Determination 2022 [2022] NZCC 26				

Disclosure Template Instructions

These templates have been prepared for use by regulated providers when making disclosures under clause 2.4.4 of the main body of the determination. These templates should be recorded monthly and disclosed annually. There is an exception: End-User Survey results in Template S20(iv) only needs to be conducted and disclosed quarterly per clauses 2.4.4(3) and 2.4.4(4)(b).

In other words, these templates should be filled in for each month of the year, and disclosed annually. This means that each year twelve of these templates will need to be disclosed.

Company Name and Dates

To prepare the templates for disclosure, the date of the last day of the current (disclosure) year should be entered in cell C13, and the date on which the information is disclosed should be entered in cell C11 of the CoverSheet worksheet.

The Cover Sheet cell entries are used in the template title blocks.

Dates should be entered in day/month/year order (Example -"31 December 2021").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell. Calculated cells and pre-defined cells are shaded.

Schedule References

The references labelled 'ref' in the leftmost column of each template can be used to reference individual rows of the template. It may be useful to refer to a row when writing explanatory notes about a specific data point.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

- 1. Cover Sheet
- 2. Schedule 20(i)
- 3. Schedule 20(ii)
- 4. Schedule 20(iii)
- 5. Schedule 20(iv)
- 6. Schedule 20(v)

For Month Ended

Northpower
31 December 2022
Reporting Level: ID FFLAS
Report Frequency: Annual

SCHEDULE 20: REPORT ON QUALITY FOR ID

ref	Schedule 20(i): Provisioning								
9 10				Total connections provisioned	Median provisioning time	Number met agreed date	Percentage met agreed date	Percentage of simple new connection orders that took ≥ 50 calendar days	Percentage of complex new connection orders that took ≥ 120 calendar days
12 13	POI Area	Service layer Layer 1 service	Category Simple New Connection Complex New Connection						
15 16	POI Area		Transport Services Intact (remote activation)	388	2.9	388	100		
17 18 19	POTATEA	Layer 2 service	Intact (truck roll required) Simple New Connection Complex New Connection Transport Services	6 100 6	8.1 14.9 13.5	6 90 6	100 90 100	3	0
22 23 25 26	POI Area	Layer 1 service	Simple New Connection Complex New Connection Transport Services						
27 28 29 31		Layer 2 service	Intact (remote activation) Intact (truck roll required) Simple New Connection Complex New Connection Transport Services						
32 33 35 36		Layer 1 service	Simple New Connection Complex New Connection Transport Services						
37 38 39	POI Area	Layer 2 service	Intact (remote activation) Intact (truck roll required) Simple New Connection Complex New Connection Transport Services					<u> </u>	
42 43 45 46		Layer 1 service	Simple New Connection Complex New Connection Transport Services						
47 48 49 51	POI Area	Layer 2 service	Intact (remote activation) Intact (truck roll required) Simple New Connection Complex New Connection Transport Services						
52 53 55	POI Area	Layer 1 service	Simple New Connection Complex New Connection Transport Services						
56 57 58 59 61		Layer 2 service	Intact (remote activation) Intact (truck roll required) Simple New Connection Complex New Connection Transport Services						
62 63 65		Layer 1 service	Simple New Connection Complex New Connection Transport Services						
66 67 68 69	POI Area	Layer 2 service	Intact (remote activation) Intact (truck roll required) Simple New Connection Complex New Connection Transport Services						
72 73 75		Layer 1 service	Simple New Connection Complex New Connection Transport Services						
76 77 78 79	POI Area	Layer 2 service	Intact (remote activation) Intact (truck roll required) Simple New Connection Complex New Connection Transport Services						
82 83 85	POI Area	Layer 1 service	Simple New Connection Complex New Connection Transport Services						
86 87 88 89		Layer 2 service	Intact (remote activation) Intact (truck roll required) Simple New Connection Complex New Connection Transport Services						

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							Northpower		
							31 December 2022		
							Reporting Level	: ID FFLAS	
	SCHEDULE 20: REPORT OF	N QUALITY FOR ID					Report Frequen	cy: Annual	
	Schedule 20(i): Provisio	ning							
ref	561164416 25(1)111011516	6							
9									
10									
								Percentage of	Percentage of
				Total	Median		Percentage	simple new	complex new
11				connections	provisioning	Number met	met agreed	connection	connection
				provisioned	time	agreed date	date	orders that took ≥ 50 calendar	orders that took ≥ 120 calendar
								2 50 calendar days	2 120 calendar days
12	POI Area	Service layer	Category					uays	uays
92	FOIAICa	Service layer	category						
93			Simple New Connection						
		Layer 1 service	Complex New Connection					·	
95			Transport Services						
96						1	3		
97	POI Area		Intact (remote activation)						
98			Intact (truck roll required)					,	
99		Layer 2 service	Simple New Connection						
			Complex New Connection						L
101		J	Transport Services		L	L	L		
102			Simple New Connection						
103		Layer 1 service	Complex New Connection					L	
105			Transport Services						
106							5		
107	POI Area		Intact (remote activation)						
108			Intact (truck roll required)					2	
109		Layer 2 service	Simple New Connection						
			Complex New Connection						
111			Transport Services	L					
112									

Northpower 31 December 2022 For Month Ended Reporting Level: ID FFLAS **SCHEDULE 20: REPORT ON QUALITY** Report Frequency: Annual Schedule 20(ii): Faults ref 10 Percentage of Percentage of regulated regulated Number of Faults per 100 provider faults provider faults faults connections that met not restored expected within 2 restoration time calendar days 12 POI Area Fault Type Fault Cause 0.04 77.78 13 Layer 1 Regulated Provider Faults Layer 2 0.01 14 100 15 ONT POI Area 16 Non Regulated Provider No fault found 73 17 Faults 19 Layer 1 Regulated Provider Faults Layer 2 20 21 ONT POI Area 22 Non Regulated Provider No fault found Faults 23 24 25 Layer 1 26 Regulated Provider Faults Layer 2 27 ONT POI Area 28 Non Regulated Provider No fault found 29 Faults 30 31 Layer 1 32 Regulated Provider Faults Layer 2 33 ONT POI Area 34 Non Regulated Provider No fault found 35 Faults 36 37 Layer 1 38 Regulated Provider Faults Layer 2 39 ONT POI Area 40 Non Regulated Provider No fault found 41 Faults 42 43 Layer 1 44 Regulated Provider Faults Layer 2 ONT 45 POI Area 46 Non Regulated Provider No fault found 47 Faults 48 49 50 Regulated Provider Faults Layer 2 51 ONT POI Area 52 Non Regulated Provider No fault found 53 Faults 54 55 Layer 1 56 Regulated Provider Faults Layer 2 57 ONT POI Area 58 Non Regulated Provider No fault found Faults

Layer 1

Layer 2

ONT

Regulated Provider Faults

60

61

62

63

POI Area

				_	_			
	SCHEDULE 20: REPORT ON	N QUALITY		_	For Month Ended	Northpower 31 December 2022 Reporting Level: ID FFLAS Report Frequency: Annual		
	Schedule 20(ii): Faults							
ref								
9				f				
10								
11				Number of faults	Faults per 100 connections	Percentage of regulated provider faults that met expected restoration time	Percentage of regulated provider faults not restored within 2 calendar days	
12	POI Area	Fault Type	Fault Cause					
65		Non Regulated Provider Faults	No fault found					
66		2 5	12					
67			Layer 1					
68		Regulated Provider Faults	Layer 2					
69	POI Area		ONT					
70								
71		Non Regulated Provider Faults	No fault found					
72				<u></u>				
73								

Northpower 31 December 2022 For Month Ended Reporting Level: ID FFLAS SCHEDULE 20: REPORT ON QUALITY Report Frequency: Annual Schedule 20(iii): Availability ref Notification of outages by layer 10 Average downtime 11 12 Unplanned Average Percentage of downtime unplanned Percentage of Average Average Unplanned notified Planned notified planned number of attributable to unplanned downtime downtime downtime unplanned connections force majeure downtime excluding force outages outages events majeure events 14 POI Area Category 15 Layer 1 23512.5 8239 0.35 0.35 POI Area 16 Layer 2 23512.5 81 163.37 0 100 null 17 18 Layer 1 POI Area Layer 2 19 20 Layer 1 21 POI Area 22 Layer 2 23 Layer 1 24 POI Area 25 Layer 2 26 27 Layer 1 POI Area 28 Layer 2 29 30 Layer 1 POI Area 31 Layer 2 32 Layer 1 33 POI Area 34 Layer 2 35 Layer 1 36 POI Area 37 Layer 2 38 39 Layer 1 POI Area Layer 2 40 41 Layer 1 42 POI Area 43 Layer 2

